# STATE OF ALASKA Application for Permits to Mine in Alaska (APMA)

Single Year Multi-year Start: 2020 Finish: 2021 APMA Number (A/F/J,Year,****)					
What type activity are you planning to perform? REQUIRED (1) Surface estate of mineral properties: REQUIRED (2)					
Exploration/Reclamation Mining/Reclamation  Hardrock Exploration/Reclamation	State (Mental Health) Ited)				
Mineral Property Owners: REQUIRED Individual Contact Name and Company Name  Niblack Project LLC	Lessee: (4) Individual Contact Name and Company Name *if applicable	Operator: *REQUIRED Individual Contact Name and Company Name  Niblack Project LLC			
Mailing Address for official correspondence: PO Box 8295 Ketchikan, AK 99901	Mailing Address for official correspondence:	Mailing Address for official correspondence:			
Summer phone# (Primary): REQUIRED 604-551-0875	Summer phone# (Primary):	Summer phone# (Primary): •REQUIRED			
Summer phone# (Secondary):	Summer phone# (Secondary):	Summer phone# (Secondary):			
Winter phone# (Primary): *REQUIRED 604-551-0875	Winter phone# (Primary):	Winter phone# (Primary):⋅REQUIRED			
Winter phone# (Secondary):	Winter phone# (Secondary):	Winter phone# (Secondary):			
Cell/Satellite: 604-551-0875	Cell/Satellite:	Cell/Satellite:			
FAX:	FAX:	FAX:			
E-mail:grahamneale.nib@gmail.com	E-mail:	E-mail:			
Alaska Business/Corporation Entity #: 931566	Alaska Business/Corporation Entity #:	Alaska Business/Corporation Entity #:			
Registered Agent (Corp./LLC/LP): LLC	Registered Agent (Corp./LLC/LP):	Registered Agent (Corp./LLC/LP):			
Project Name If Applicable: (6)	Average Number of Workers: *REQUIRED (7)	Start-Up/Shut Down: (Month/Day) (8)			
Niblack Project	14	Oct 15, 2020 to Dec 31, 2021 .			
Mining District: REQUIRED (9)	Applicable USGS Map: REQUIRED (10)	On What Stream Is This Activity? (11)			
Ketchikan	Craig A-1 SE	-			
Legal Description of mineral properties to Copper River Meridian; Township 78S; Ra	be worked and other projected related ac ange 88E; Sections 33 & 34	tivities (MTRS): 'REQUIRED (12)			
Internal Use Only:					
Date Application Received Complete: CID(s):	Adjudicator: L CID(s):	AS Entry: CID(s):			
	0,0/0/,	010(0)			

		MINERAL PR						
		ims, Are additional sheets with ADL erties an Upland or Offshore Mining				tions Attached	I? Yes	✓ No
IA	DL/BLM/USMS#	PROPERTY NAME	<u>L</u> .	ADL/BLM/	ت ــــــــــــــــــــــــــــــــــــ	PROPERT	Y NAME	
. 42	USMS1437	Mary Lode (Patented)	7.					
	USMS644	Iron and Copper Lode (Patent	8.					
	USMS644	Forest Lode (Patented)	9.					
	USMS644	Judge Lode (Patented)	10.					
			11.					
	<del></del>	0	12.					
			12.	<u></u>		<u> </u>		
st all m tach a	nechanized equipm dditional sheets as	nent to be used (make, model, ty necessary. If you are transporti	pe, si	ze, purpose, a trailer to ti	and numb	per of each, in lock, include	the trailer :	size. ck One:
	Make, Model,	Type, Size, Purpose of Equipmer	nt or P	ump	Quantit	y of this type	Located on the claim block?	Transporti to claim block?
. Zir	nex Mining Corp A5 [	Orill mounted on tracks 101.5"L x 72	"W		1		1	1
. Sul	omersible electric pu	mp for water withdrawl			2			1
Che	evrolet 2500 Diesel F	ckup for crew and equipment trans	port		2		-	1
				_				
-								
				V.	25			
·								<u> </u>
f the a Il seas erm da ertain ne rout	pplicant to contact son roads may be a mage to the road. roads are subject to with off-road veh	tates not owned by the State require the owners of private property to an improved dirt road intended to NOTE: It is strongly recommend to Generally Allowed Uses, and a icles greater than 1500 lbs curb	uires o obta o be u led tha author weigh	approval of table in authorizate sed during a set you contaction (perrot (like mining)	he manag ion for acc Il seasons ct the appr nit or ease g equipme	cess. of the year vopriate Regionment) may be not.	vithout cau onal Land ( oe required	sing long Office as I for use o
f 1"=1 escrip <sup>*</sup> tc.). P	mile must clearly in tions (township and aper size should b	ndicate the proposed access roud range) on each map sheet. The limited to 8 ½" x 11". Do not to	ute fro ne qua ape m	m start to fin adrangle map naps together	ish and income short.	clude approp	riate legal indicated (	Healy A-
	_	ttached, including winter cross c			_	∐ Ye	s ✓ No	)
ccess		_			Both	, or H	elicopter S	upported
Acc	ess outside the cla	im block crosses what type of la Federal Private			(General) ed) F	) State Private (Native	e (Mental I e Corp. La	
		ute of travel include use of RS 2 as a State of Alaska RST numb			′es ✓	No.		

ACCESS OUTSIDE OF CLAIM BLOCK, CONTINUED
Indicate type(s) of existing access:
✓ All Season Road: Existing project roads
Summer Cross Country Travel off of claim block that is not considered Generally Allowed Uses (Complete Box 16)  Airstrip River Winter Cross Country Travel that is not generally allowed use (Complete Box 16)
Indicate type(s) of access to be constructed:
Access Road Airstrip
Please describe your construction activities and include mitigation measures to protect water, fish and game resources.
(A map outlining the route of construction activities is required). Attach additional pages if necessary:
Access to the project site will be provided via supply barge transport directly to the claim block. Access within the claim block will be along roads constructed during activities supporting Waste Management Permit (WMP) 2007-DB0037 (currently WMP2013-DB0001) Equipment will be offloaded onto the claim block and existing road system, which will be used to transport the equipment to the drill locations.
CROSS COUNTRY TRAVEL (16)
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Summer Cross Country Travel: Approvals for summer travel are issued from the DNR/DMLW Land section. Applications for LUPs may require sixty to ninety days to process and applications for easements may require sixty months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued and will only be released after travel is completed and no negative trail impacts have occurred.
Applications for LUPs may require sixty to ninety days to process and applications for easements may require six months to one year to process. A performance guarantee, insurance and fees are required before a permit will be issued
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CROSS COUNTRY TRAVEL, CONTINUED
Are you transporting fuel? Yes No
The volume of fuel and hazardous substances to be used is the total volume (in gallons) to be carried on one vehicle and any trailers or sleds that vehicle is towing.
Maximum volume of fuel (in gallons) that is being transported by one vehicle and any trailers or sleds it is towing:
Are you transporting other hazardous substances? Yes No If "yes", indicate type and amount (e.g. gallons, lbs, psi):
How are petroleum products contained? (i.e., drums, bladders, steel tanks, etc.) Indicate size of containers:
How are petroleum products being transported? (i.e., skid-mounted tank; trailer; 55 gallon drums on skid; etc.)
Do you have an Oil Discharge Prevention and Contingency Plan approved by the Alaska Department of Environmental  Conservation?  Yes  No
Do you have either a trained spill response team or a contract with a spill response company? Yes Describe any measures you plan to take to minimize drips or spills from leaking equipment or vehicles:
Does your cross country travel include the staging or storage of equipment or structures off the claim block? Yes No  If Yes, describe the location and dimensions of the long term or short term parking and/or storage areas.
PETROLEUM PRODUCTS AT PROJECT SITE (17)
Will Petroleum Products Be Stored on the Project Site? [BLM Operators Only - Spill Worksheet is Required]
<ul> <li>□ 0-1,320 gallons of total storage (Secondary Containment recommended, but not required)</li> <li>□ 1,321-10,000 gallons of total storage (count only containers greater than 55 gallon capacity). A self-certified Spill Prevention, Control, and Countermeasure (SPCC) plan is required and applies to all products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil.</li> <li>☑ 10,000+ gallons of total storage (count only containers with 55 gallons or greater storage capacity). An SPCC certified by a professional engineer is required and applies to all oil products, such as diesel fuel, gasoline, lube oil, hydraulic oil and waste oil.</li> </ul>
Indicate Distance Stored From Flowing Waters: 100 Feet. (Minimum distance from naturally occurring water bodies required by DNR is 100 feet).
Is waste oil stored on the project site? ✓Yes ☐No If yes, describe quantity and storage modality: >250g in 55g drums
Are fuel containment berms around storage containers?
ABOVEGROUND STORAGE TANK REGISTRATION (18)
If your operation will employ the use of at least one 1,000-gallon aboveground storage tank of noncrude oil (e.g. diesel), it must now be listed on a Class 2 Facility Registration and Notification Form. For additional information, including the registration form, visit <a href="http://dec.alaska.gov/spar/ppr/prevention-preparedness/class-2-facilities/">http://dec.alaska.gov/spar/ppr/prevention-preparedness/class-2-facilities/</a> or contact Class 2 facility staff at (907)465-5237 or <a href="https://dec.spar.class2@alaska.gov">dec.spar.class2@alaska.gov</a> . Understood: <a href="https://dec.spar.class2@alaska.gov">JYes</a> No

TEMPORARY STRUCTURES/FACILITIES (19)						
Is a camp or placement of <u>any</u> temporary structure requested? Yes No If No, Please explain: Camp and support structures are part of project site infrastructure to support exploration activities.						
Describe all temporary improvements (including buildings, tent platforms, out-buildings, etc., including thier quantity, dimensions and building type.						
What type of property is the camp located on? State Federal Private (Patented) City or Borough MHTL If camp is on private land, provide location:						
Proposed Perimeter Dimensions of Camp:length (ft) Width (feet).						
Request use of existing fa	cilities, list ADL(s):					
Year-Round	Seasonal, from	Approx. to,	annually.		serverses and research environmental states before	
Request to place temporar	y structures, list AE	DL(s):			4	
Year-Round	Seasonal, from A	Approxto,	annually.			
Temporary New Structures	Existing Structure Quantity	Use (Shop, office, etc.)	Dimensions (ft x ft)	Dimensions (ft x ft)	Dimensions (ft x ft)	
Framed Tent						
Trailer Platforms						
Out-Buildings				,	<del></del>	
Other:					<u> </u>	
* If Required, list any other structure	s on a senerate sheet ii	oclude dimensions use and type				
" Toquilou, not any other structure	o on a soperate ancet, n	idiade differisions, ase and type.				
Wastewater - Describe the v	vastewater type and	d quantity and proposed method o	f wastewater	disposal:		
Wastewater - Describe the wastewater type and quantity and proposed method of wastewater disposal: Wastewater will be generated on the existing barge camp and discharged through ADPES AKG572102						
					*	
Solid Waste - Describe the ty	pes of waste that w	vill be generated on-site, including	solid waste, t	the source of	the waste,	
		or self-contained system, or outfall				
Pit privy may be installed at drill	location. Privy will be	dug to a depth of 24" and be placed a	minimum 1001	t from nearest	water body.	
What is the distance structure	s including pit privi	ies will be located from the ordinal	v high water	mark of the n	earest	
		, or the mean high water mark of a				
Will there be any use of anima	als ( horses, dogs,	goats/sheep, etc)?	<b>√</b> No			
Dismantle, Removal, and Re	estoration Plan: Pr	ovide a plan for dismantling and r	emoving temp	orary structu	ıres.	
Include the method and timeline for restoration of all stucture location areas. Be sure to include this in your narrative as part of your reclamation, See Section 31.						

MINING METHOD  Mechanical Placer Mining (e.g., terrestrial open-cut operations with dozer or excavator, etc.)  Estimated cubic yards processed annually:  Suction dredge  Mechanical dredge (e.g., excavator or clam-shell)							
List all suction and mechanical dredges. If information is not applicable, write "N/A." Attach extra sheet if necessary.  Dredge 1  Dredge 2  Dredge 3							
Vessel ID (Name or Number		N/A N/A					
, , , , , , , , , , , , , , , , , , , ,		IV A	N/A				
Vessel Dimensio							
Suction Dredge Intake Nozz Diameter / Pump Si		Inches: HP:	Inches: HP:				
Mechanical Dredge Buck Volur	cet Cubic Yards:	Cubic Yards:					
Processing Ra	ate Yds. <sup>3</sup> /Hr.:	Yds. <sup>3</sup> /Hr.:	Yds.3/Hr.:				
Wastewater Discharge Ra	ate GPM:	GPM:	GPM:				
Maximum Water Dep	oth Feet:	Feet:	Feet:				
Average Daily Operating Hou	ırs						
Operation on Sea Ice (Yes/N	lo) Yes / No	Yes / o	Yes / No				
Vessel Registration # / Sta	ite #: State:	#: State:	#: State:				
Mine cut isolated from stream  EXPLORATION TRENCHING and DRILLING (Indicate target and trenching locations on sketch sheet and/or topographic map)  Trenching: Yes ✓ No Estimated number of trenches to be excavated: How long will trenches be open?							
Average Size: Length:	Feet Width:	Feet Depth:	Feet				
<u>Drilling</u> : Yes No	e Drilled: T	ype of Drill(s) Used:					
	Feet Diame	eter of Drill Rod/Casing Rod NC	(NQ/HQ/H,Etc.).				
Will water be used? ✓ Yes		te how many pumps per water	source: 2				
	amed streams and stormwater of						
*Describe detailed drill pla	an, closure, plugging method	ology, reclamation and aband	donment in project narrative.*				
	Trench/Drilling Location	and Mining Claim Information					
Trench/Drill		Decimal Degrees,	NAD 83 Datum				
ID on Map Al	DL/BLM/USMS NUMBER	Latitude	Longitude (approximate)				
2020-1	USMS644	55.0640	-132.1499				
2020-2	USMS644	55.0650	-132.1511				
2020-3	USMS644	55.0663	-132.1516				
2020-4	USMS644	55.0668	-132.1503				
2020-5	USMS644	55.0665	-132.1499				
2020-6	USMS644	55.665	-132.1487				
If more than 8 trenches/drill sites, please provide data in tabular format (http://dnr.alaska.gov/mlw/forms/19apma/AHEA ReclamationSpreadsheet.xls.)							

		EXPLOSIVES				(2
Vill explosives be used?	Yes ✓ No If "Ye	es", Indicate: Type:	Amoun	t:		•
Explosive Handler's Certification	on/ATF Permit Numb	ers:				
Desribe your blast design, bla	st schedule, and expl	osives handling plan	in the project narrative.		-	
		D.1110				
		DAMS				(2
Definition of "dam" as describe upstream or downstream toe o	ed in AS 46.17.900(3) of the dam to the cres	). Note: Height should t of the dam.	be measured from the lo	west po	oint at e	ither th
No dam required	Existing	To be constructed				
roposed Structure:   Te	mporary 🔲 Pern	manent				
urpose: Makeup water por	nd Settling/recyc	cle pond Stream	diversion Other:			
ength:ft Height:	_ ft Width At Crest:_	ft Width At Bas	se:ft			
alculated Water impoundmen	t canacity;	ann fact				
alculated water impoundmen	п сараспу	acre-feet				
	IN STREAM ACT	IVITIES and STREAM	A CROSSINGS			(
ist any sayinment that will be	III-OTILLAII AOT	IVITIES and STREAT	ii CROSSINGS			•
			- D44 if			
			o Box 14 if necessary):			
			to Box 14 if necessary):			
umbersible electric pumps with s	creens for water supply on dredge or pump loo	to drill rig.				
ist all stream crossings, suction	on dredge or pump loo NAD 83 Datum (approbe be obtained usin	to drill rig.			boxes to	
umbersible electric pumps with s	on dredge or pump loc NAD 83 Datum (appro- be obtained usir http://dnr.alaska.go	to drill rig. cations, including unn ximate) Coordinates can ng Alaska Mapper ov/mapper/controller		type	e(s) of ac	tivity
umbersible electric pumps with s	on dredge or pump loo NAD 83 Datum (approbe be obtained usin	to drill rig. cations, including unn ximate) Coordinates can ng Alaska Mapper	amed streams.			
umbersible electric pumps with s ist all stream crossings, suction Stream Name/	on dredge or pump loo NAD 83 Datum (appro- be obtained usir http://dnr.alaska.go	to drill rig.  cations, including unn ximate) Coordinates can ng Alaska Mapper ov/mapper/controller  Longitude	amed streams.  MTRSC 1/4 1/4	type	e(s) of ac	tivity
ist all stream crossings, suction  Stream Name/ Water Source	on dredge or pump loo NAD 83 Datum (appro- be obtained usin http://dnr.alaska.ge	to drill rig.  cations, including unn ximate) Coordinates can ng Alaska Mapper ov/mapper/controller  Longitude -ddd.mmmm	mtrsc ¼ ¼ Ex: F001S001N01 SWSW	type	e(s) of ac	tivity
umbersible electric pumps with s ist all stream crossings, suction  Stream Name/ Water Source  1. Diversion ditch/catchbasin	on dredge or pump loo NAD 83 Datum (appro- be obtained usin http://dnr.alaska.ge Latitude ddd.mmmm	to drill rig.  cations, including unn ximate) Coordinates can ng Alaska Mapper ov/mapper/controller  Longitude -ddd.mmmm -132.1490	MTRSC ¼ ¼ Ex: F001S001N01 SWSW C078S088E33 NENE	type	e(s) of ac	tivity
Stream Name/ Water Source  1. Diversion ditch/catchbasin 2. Unnamed stream 3. Diversion ditch/catchbasin	on dredge or pump loc NAD 83 Datum (appro- be obtained usir http://dnr.alaska.ge  Latitude ddd.mmmm  55.0669	to drill rig. cations, including unn ximate) Coordinates can ng Alaska Mapper ov/mapper/controller  Longitude -ddd.mmmm -132.1490 -132.1409	MTRSC ¼ ¼ Ex: F001S001N01 SWSW C078S088E33 NENE C078S088E33 NENE	type	e(s) of ac	tivity
Stream Name/ Water Source  1. Diversion ditch/catchbasin 2. Unnamed stream 3. Diversion ditch/catchbasin	on dredge or pump loo NAD 83 Datum (appro- be obtained usir http://dnr.alaska.ge Latitude ddd.mmmm 55.0669 55.0664	cations, including unn ximate) Coordinates can ng Alaska Mapper ov/mapper/controller  Longitude -ddd.mmmm  -132.1490  -132.1409  -132.1515	mtrsc ¼ ¼ Ex: F001S001N01 SWSW C078S088E33 NENE C078S088E33 NENE C078S088E33 NENE	type	e(s) of ac	tivity

#### WATER USE AUTHORIZATIONS

Water usage (including from 100% recycle systems) may require approval by either Temporary Water Use Authorization or a Water Right. Information provided below will be used to determine the quantity of water that you may be authorized to use for your mining operation. When estimating water quantities, please estimate withdrawal amounts typical of a dry summer and provide the maximum quantity that you may withdraw from a particular source (e.g. stream, pond, groundwater, etc.) in a season.

A Temporary Water Use Authorization application may be initiated from this APMA application unless a Water Right is requested. Please contact the ADNR, Water Resources Section at telephone number (907) 451-2790 if interested in a Water Right or for more information.

			-			
	RT-UP WATER AND N					7. C.
			river, etc. (does not inclu	, ,	, L	Yes No
			ver, etc.? Existing drainag			
What are	the months of water us	e needed (for ex	cample May 1 <sup>st</sup> through C	october 31 <sup>st</sup> )?		
_		_	the season <u>to fill</u> your re	-	-	
_	YES, complete inform	, _		ne source name?		
Source:	Seepage infiltration	on from groundw	ater gained from cut and	/or stream		
	Diversion ditch from	om stream. Num	ber of days diverting from	m stream for star	t-up water:	half dies de saladas
	Water intake rate	: gpm	hrs/day			
	Pump from stream	n. Number of da	ys pumping from stream	for start-up wate	r:	
	Number of water	pumps for start-	up water: Water intal	ke rate (list for ea	ach pump):	gpm
	hrs/day					
Make-up	water: Is water require	ed <u>to maintain</u> v	vater level in your recycle	s/settling pond sy	stem?	
Yes (if	YES, complete informa	ation below).	No If yes, what is th	e source name?		
Source:		_	rater gained from cut and			Programme and the state of the
			ys diverting from stream		er:	
	Water intake rate		hrs/day			
	=		ays pumping from stream	for make-up wat	tor:	
			-up: Water intake	•		anm
	<del></del>	mp intake size:		rate (list for each	pump).	gpm
	This/day i c	mp intake size.	IIIGHGS			
B. REC	YCLE/SETTLING POI	ND SYSTEM.				
Beaver po	nds or other natural wa	ater features will	not be permitted for use	as settling ponds	S.	
			·	0.		
Is a pre-se	ettling pond used?:	Yes ✓ No	Is recycle used?:	Yes ✓ No		
How many	ponds are used in the	recycle system	?			
Recycle p	ond is pond #:	Settling po	ond is pond #:			
C. REC	YCLE/SETTLING POI	ND SYSTEM (co	ntinued).			
Indicate Le	ength (L), Width (W), a	nd Depth (D) of	each pond:			
Pond # 1:	L: ft W:	ft D:	ft Pond # 2: L:	ft W·	ft n·	ft
Pond # 3:	L: ft W:	ft D:	ft Pond # 4: L:	ft W:	ft D∙	ft
Pond # 5:	L: ft W:	ft D:	ft Pond # 6: L:	ft W:	ft D:	ft

	16				
Estimated hours per day that pump(s) will be used, return line size (in in	ches), operating pump rate (in gallons per				
minute), and water usage days per month:					
Pump #1: hrs/day inches gpm	days/month				
Pump #2: hrs/day inches gpm					
Pump #3: hrs/day inches gpm	days/month				
D. CAMP WATER USE.					
Is camp water used? ✓ Yes □ No					
Maximum number of persons present in camp at a time 20	Requesting year-round TWU				
	for camp water from existing				
Camp water source: ✓ Well ☐ Haul ☐ Stream ☐ Spring ☐ Lake	well, previously authorized				
Name of water source (if any):	expired TWUP				
Camp pump intake diameter: 2" Camp pump rate: gpr	n hrs/day				
E. EXPLORATION ACTIVITIES.					
Is water required for exploration activities? ✓ Yes					
If <u>YES.</u> What types of exploration activities are being performed?	_				
If <u>YES</u> , How many total pumps are used in the exploration activities? 2	(Max pumps per source).				
Estimated hours per day that pump(s) will be used, return line size (in in	ches), operating pump rate (in gallons per minute),				
and water usage days per month: Pump #1: 24 hrs/day 2	inches 20 gpm 30 days/month				
A map of your requested drilling water sources is required with the	e following information:				
-MTRS sections,					
-stream reaches or other water sources (please label, including take poi	nts if known)				
-and drill hole locations					
F. SUCTION DREDGING.					
If suction dredging activity is occurring please ensure that you have completed the dredge table in Section (20) MINING					
METHOD.	ipleted the dreage table in dection (20) whithing				
TIMES OF TANK AND	1107				
TIMBER CLEARING AND (Operations on State Lands					
	•				
Pursuent to AS 38.05.255, timber from land open to mining without least claimant or prospecting site locator for the mining or development of the					
ownership. Timber not used for the mining or developement of the locati					
operation must be acquired via timber sale or written letter of non-object	ion from the Alaska Division of Forestry.				
On other lands ("timberlands" and in areas that are closed to mining with					
must be acquired via a timber sale or a written letter of non-objection fro	m the Alaska Division of Forestry.				
   Will timber be used for the mining or development of the location or leas	o2  Vos  No. If you continue:				
Twin uniber be used for the mining of development of the location of least	e?				
Describe the timbered area or areas to be cleared; include a map or dra	wing of the ares of timber to be cleared.				
N/A					
	·				
Describe the amount of timber to be used for the mining or development	of the location or lease and the clearing methods				
you will use.					
N/A					
Are more than 40 acres of timbered area(s) to be cleared?	√No				

<sup>11</sup> AAC 86.145. "A classification or designation indicating that timber and other forest products of significant value are included within a mining property is prima facie evidence that the land on which the propoerty is located is considered to be "timberlands" for purposes of AS 38.05.255"

WASTEWATER DISCHARGE PERMIT APPLICATION (27)  All mechanical placer mine, suction dredge, and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Discharge Elimination System (APDES) permit from DEC. See Cover Pages for a list of APDES permit fees.						
Operations wishing to discharge under the APDES Small Suction Dredge General Permit (dredges with intake diameters of 6" or less, or highbankers) may skip this section but must complete annual online registrations, including \$25 fee payments, at <a href="http://alaska.gov/go/2MPF">http://alaska.gov/go/2MPF</a> .						
Previously issued DEC-APDES Wastewater discharge permit #:						
Do you want this APMA to act as an application or renewal for any of the following APDES general permits (GPs)*:						
Mechanical Placer Miners GP (open-cut terrestrial operations): ☐ Yes ☑ No						
Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"):						
Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge):						
Waterbody the discharge flows directly into, or would potentially flow:						
Approximate coordinates of mine site:						
Latitude:Longitude:						
Source (e.g., DNR - Alaska Mapper):						
*Mechanical placer operations that do not elect coverage under the Mechanical Placer Miners GP may be required to obtain coverage under the Multi-Sector General Permit for Storm Water. Contact DEC to terminate a permit.						
Optional* - Mixing Zone Request or Termination for Mechanical Placer Mine Operations						
Do you wish to apply for a mixing zone and modified turbidity limit from DEC?						
If a mixing zone is requested, provide the following:						
Coordinates of <u>discharge location</u> : Latitude: Longitude:						
Maximum Effluent Flow anticipated from your operation (GPM) [must be greater than zero (0)].						
Distance to nearest downstream drinking water source and downstream placer mine						
Do you wish to terminate an active authorized mixing zone? Yes (APDES# ) No						
*A mixing zone authorizes an increase in the permit's turbidity limit based on available dilution from the surface water. Permittees without mixing						
zones must meet the water quality standard for turbidity at the point of discharge into the surface water.						
Certification Statement – applicable only to information required for DEC authorizations  (required for all DEC permit or mixing zone applicants)						
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.						
Signature of Responsible Party:						
Responsible Party Name (First Last, Position) - Printed:						
Business Name (if applicable) - Printed:						

#### **SECTION 404 WETLANDS PERMIT**

## JURISDICTIONAL DETERMINATION (CORPS JD) and MITIGATION STATEMENT

# All Placer Mining applicants are required to contact the Corps of Engineers for submittal requirements.

A complete application for a Department of the Army (DA), U.S. Army Corps of Engineers (Corps) Section 404 permit includes a description of project impacts (contained in the APMA), a Jurisdictional Determination (JD) and a Mitigation Statement. The applications for the JD and the Mitigation Statement are contained in two Corps Supplements, which may be attached to this APMA. The Supplements may be downloaded from the Corps and DNR websites, or obtained directly from a Corps office in paper copy, by email, or mail. Please contact the Corps to determine what supplements are required.

<u>Corps Supplement. Attachment 1, Jurisdictional Determination:</u> Attachment 1 must be filled in and submitted to the Corps for all new placer applications (New and Existing Operations). Photos of your mine site are required. Your JD will be valid for five years. Your photos will be used only for the purpose of conducting an offsite JD.

Corps Supplement, Attachment 2. Mitigation Statement: Alaska District regional mitigation policy for placer mining operations under this General Permit (GP) emphasizes avoidance and minimization of impacts; compensatory mitigation is not required. However, by regulation, a Mitigation Statement covering measures for avoidance, minimization, and compensatory mitigation, or, a reason why compensatory mitigation is not proposed, must be submitted to the Corps with each new APMA for projects that impact waters of the U.S.

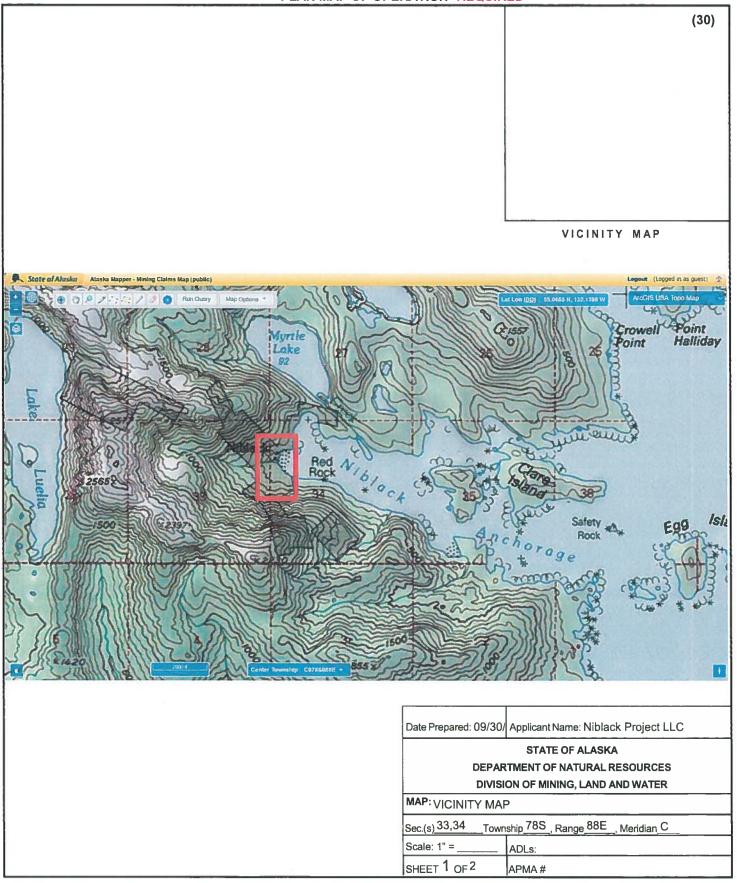
#### Note:

- If your APMA requires, but does not include a JD or Mitigation Statement, your application will be considered incomplete. The Corps may also contact you for additional information. Please ensure your contact information on the front page is current.
- For BLM Operators: A complete 404 Wetland Permit Package with additional photos of the upland areas to be mined will be sufficient to meet the requirement for the uplands reclamation baseline data and riparian mitigation measures as required by § 43 CFR 3809.

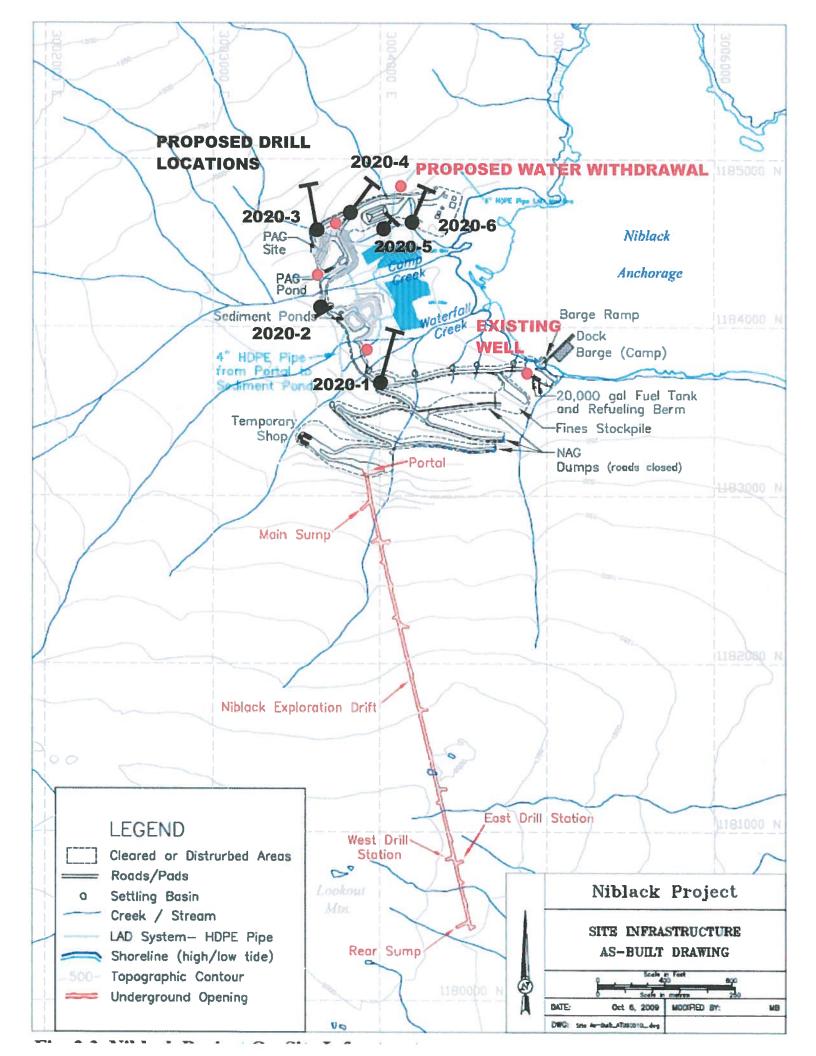
Provide the Latitude and Longitude of the operation location (DD, NAD83):						
Latitude: 55.0666 Longitude: - 132.1488						
Source (e.g., DNR - Alaska Mapper): DNR - Alaska Mapper						
Please list Corps permits previously issued for this site: POA- 1982 290 _ , POA						
	Certification Statement					
The Alaska District will accept the APMA as a pre-construction notification, pursuant to 33 CFR 320.1 (c). Application is hereby made for a permit to authorize the work described in this APMA. I certify the information in the APMA, and any required Supplements, is complete and accurate. I future certify that I possess the authority to undertake the work described herein or am acting as the duly authorized agent of the operator/applicant.						
Operator or Agent:						
Print Name	Signature	Date				

# STREAM DIVERSION (29)A MAP OF COMPLETE STREAM DIVERSION IS REQUIRED: Plan Map of Operation included in the APMA should show the entire length of the diversion (i.e. where the water is diverted from the natural stream channel to where it returns to the natural stream channel) with start and end locations clearly marked. Please note: If you have a stream diversion structure; this structure may also qualify as a dam and be subject to the Alaska Department of Natural Resources Dam Safety Program per definitions provided in AS 46.17.900(3). Complete Section 24 (regarding a Dam) of this APMA. If you require further regulatory guidance regarding dams, please contact our Dam Safety and Construction Unit, Dam Safety Engineer at telephone number 907-269-8636 or for more information go to the Alaska Dam Safety Program website at: http://dnr.alaska.gov/mlw/water/dams/index.cfm Is stream diversion required? Yes (if YES, complete information below). Stream Name: N/A To Be Constructed (Date\_\_\_\_\_) Existing (Date Constructed ) If a diversion is required or pre-existing, please contact your local ADF&G, Habitat Section for Fish Habitat Permitting information. To facilitate permit issuance, please provide the following information: Is Stream Diversion? Permanent Temporary \_\_\_\_\_\_\_\_year(s) \_\_\_\_\_ months Will diversion be reclaimed annually prior to freeze-up or be retained throughout the mine life? Annually reclaimed/returned to natural stream Maintained throughout mine life Dimensions of existing stream in diversion area: Length (ft) Top Width (ft) Bottom Width (ft) Depth (ft) Floodplain Width (ft) Dimensions of proposed diversion: Length (ft) Top Width (ft) Bottom Width (ft) Depth (ft) Floodplain Width (ft) Dominant substrate type (Choose Two): Bedrock Boulder Cobble Gravel Sand Silt/Clav Note: Diversion should approximate the existing stream in terms of meander bends, length, depth, stream width, and floodplain width. (Please provide plan and profile diagrams of diversion in Section 29, PLAN MAP OF OPERATION) or attach additional sheets as necessary

# PLAN MAP OF OPERATION \*REQUIRED



(Attach additional sheets, along with detailed explanations as necessary)



CROSS SECTION	SKETCH *REQUII	RED
BEFORE AC	TIVITY	(31)
DURING AC	TIVITY	
AFTER A	TIVITY	
	MAP: VICINITY N	STATE OF A ASKA ARTMENT OF NATURAL RESOURCES SION OF MINING, LANDAND WATER
	SHEET OF 2	APMA#

# PLACER/SUCTION DREDGE NARRATIVE \*REQUIRED

A narral te of the operation is required. Please use the space provided below or attach additional sheets as necessary to
answer the following questions. Include any additional information to fully deifne your operation.
DESCRIBE ACCESS, PERSONNEL HOUSING AND CAMP LAYOUT:
DESCRIBE PROGRESSIVE S EPS OF MINING METHOD:
DESCRIPE DI ANNED DECLAMATION MEACURES INCLUDINO TIMELINE FOR DECLAMATION TO TAKE DI ACE
DESCRIBE PLANNED RECLAMATION MEASURES INCL. DING TIMELINE FOR RECLAMATION TO TAKE PLACE:
DISCUSS WATER MANAGEMENT PLANS, INCLUDING USE, SOURCE, QUANTITY AND SURFACE WATER!
EROSION MANAGMENT PLAN:
DISCUSS FUEL STORAGE, HANDLING, AND SPILL PREVENTION AND RESPONSE PLANS:
SICOSCO TOLLOTORAGE, HANDEING, AND STILL PREVENTION AND RESPONSE PLANS.
DISCUSS HOW THE OPERATION WILL AVOID/MITIGATE POTENTIAL IMPACTS TO FISH, WILDLIFE AND
CULTURAL RESOURCES:

Г	1	Placer Mining 2019 ANNUAL RECLAMATION STATEMENT (	(32)
<b>√</b>	1	Suction Dredging	
	=	Hardrock Exploration APMA #:	
Co sig	n n	te and return this statement by December 31, 2019. If you did not operate, fill in name, check bottom box, not eturn form.	
ln	a	cordals e with AS 27.19 (Reclamation Act):	
1, _		hereby file an annual reclamation statement for the 2019 mining	
ope	er	tion describe (in subject Application for Permits to Mine in Alaska. (Submission of this statement does not tute reclamatio (approval.)	
Volu	m	e of material disturted in 2019: cubic yards (includes strippings and processed material).	
Slu	ic	days last season: Cubic yards of material processed daily: Annually :	<u></u>
sto	cŀ	acreage disturbed in 2019: acres. (Includes stripped areas, mining cuts, overburden and tailing biles and disposal areas, tempolary stream diversions, stream bypasses, and settling ponds). Federal operators dinclude area of camp and access roads.	
Le	n	th feet and Width feet of stream diversion.	
Str	re	m diversion: Temporary Perman nt (check one).	
Tota	al	area reclaimed in 2019: acres.	
То	ta	un-reclaimed acres: (This should match total acreage currently disturbed" on the 2019  Reclamation Plan For t.)	
Fo	r	reas reclaimed, the following reclamation measures were used (check only measures that were used).	
Yo	u	nust include photographs or videotapes of the completed reclamation work:	
	] ;	pread and contoured tailings	
		pread topsoil, vegetation, overburden muck or fines on the surface of contoured tailings	
	]	eestablished flood plain with stream channel in stable position	
		onds are reclaimed	
		ackfilled and reclaimed temporary stream diversions	
		amp removed, cleaned up and left free of debris	
	נ	ardrock Exploration: Complete and submit an electronic Annual Reclamation Report	
Ot	he	reclamation measures taken:	
	d	d not operate in 2019 and therefore did not conduct reclamation.  Relationship to Claim(s Owner Lessee Operate	tor
_		Signed Date Agent For:	_

#### HARDROCK NARRATIVE \*REQUIRED

(32, CONT)
A narrative of the operation is required. A narrative of the operation is required. Please use the space provided below or attach additional sheets as necessary to answer the following questions. Include any additional information to fully deifne your operation your operation.

# DESCRIBE ACCESS TO PROPERTY, DRILL/TRENCH SITES, INCLUDING LENGTH AND TYPE OF ACCESS ROUTES. DESCRIBE ACCESS RECLAMATION MEASURES TO BE CONDUCTED AND TIMELINE:

Access to property will be via supply barge or landing craft. All equipment will be transported over existing roads to the drillhole locations

# DESCRIBE EXPLORATION METHOD, SCOPE OF WORK PROPOSED, EQUIPMENT, WHEN AND WHERE **ACTIVITIES WILL OCCUR, PERSONNEL HOUSING LOCATION AND CAMP DESCRIPTION:**

Exploration method will be using XXX drill rigs to extract exploration core samples from the area around the historic Niblack Mine. All activities will be limited to existing infrastructure. Personnel will be housed on existing Cape Muzon camp barge adjacent to the claim block.

## DESCRIBE SITE PREPARATION ACTIVITIES AND PRE-RECLAMATION MEASURES:

Site preparation will involve leveling the drill rig on existing infrastructure and ensuring there is a safe. work environment using existing facilities. Sumps will be dug, and lined if necessary, to control drill water return

#### **DESCRIBE PAD CONSTRUCTION AND DIMENSIONS:**

Pad will be maximum 30ft x 30ft and level ground or road will be selected whenever possible. Anticipated little need to build or crib level timber pads.

# DESCRIBE DRILL WASTE AND DRILL WATER MANAGEMENT, DRILL FLUIDS AND DISPOSAL METHODS. **ATTACH MSDS/SDS FOR ALL SUBSTANCES:**

Drill water return will be managed through sumps in existing disturbance to control unintentional discharge into adjacent areas, with particular care to streams and wetlands. If necessary, cuttings will be removed and disposed in existing settling ponds permitted through WMP 2013DB-0001

# DESCRIBE FUEL HANDLING AT EXPLORATION SITES DRILL (PADS AND TRENCHES) AND OFF SITE (CAMP OR **BASE OPERATIONS). DISCUSS SPILL PREVENTION AND RESPONSE PLAN:**

All fuel will be handled in accordance with SPCC Plan for the Niblack Project

#### DESCRIBE WATER USE INDCLUDING ESTIMATE OF DAILY WATER USE:

Water will be taken from nearby catch basins as part of SWPPP plan where possible, or unnamed stream. Water will be used for drilling activities only at an estimated use of XXX

# DESCRIBE HOW THE OPERATION WILL AVOID AND/OR MITIGATE POTENTIAL IMPACTS TO FISH, WILDLIFE AND CULTURAL RESOURCES:

All activity will take place on existing infrastructure withing patented claim boundaries. No in-stream crossings are necessary and the proposed drilling will occur in late fall to minimize impacts to fish and wildlife

### **DESCRIBE CLOSURE, PLUGGING METHODOLOGY, SURFACE RECLAMATION AND ABANDONEMENT:**

Holes will be plugged at a minimum of 20ft from surface or complete grouting of hole if necessary. Drill casing will be cut off at or below surface and marked to mitigate future safety impacts at the project site. At sumps will be filled and covered as part of hole closure.

# ANNUAL RECLAMATION REPORT FOR HARDROCK EXPLORATION REQUIREMENTS

The Alaska Reclamation Act AS 27.19 requires operations that disturb less than five acres to file an Annual Reclamation Statement. DNR- Mining requests that you do so by December 31<sup>st</sup> of each year that the permit is in effect. Operations that will disturb more than five acres are required to have a Reclamation Plan Approval and to submit an Annual Exploration Report detailing the exploration and reclamation actions taken during the year. Please ensure that your Annual Hardrock Exploration Report contains the following information:

- A written narrative describing your activities and the reclamation measures taken at all disturbances.
- A topographic map showing the portion of the claim block where surface disturbing exploration activities have occurred. The plan map should be at a scale of 1"= 1 mile, or other appropriate scale sufficient to illustrate: existing trails and roads; new trails and roads; drill hole locations (other than shallow auger holes); trench locations; the camp location; and, any other surface disturbances (please distinguish between reclaimed and unreclaimed features).
- A photo of representative sections of any new road or trail construction.
- A detailed description of the methods used to plug the drill holes.

# DEPENDING ON YOUR LEVEL OF ACTIVITY, THE FOLLOWING REPORTING REQUIREMENTS INCLUDE A REQUEST FOR DATA IN TABULAR FORMAT

For reclamation reporting we require that operators submit requested reclamation information in tabular format.

Please use the MS Excel Workbook provided by DNR-Mining. The table is available for download at 
http://dnr.alaska.gov/mlw/forms/19apma/AHEA\_ReclamationSpreadsheet.xls (electronic copies can be submitted 
via e-mail to <a href="mailto:dnr.fbx.mining@alaska.gov">dnr.anch.mining@alaska.gov</a> or provided on other media with application 
packet). Contact DNR-Mining if you have questions or need assistance.

- A table of drill sites with Latitude & Longitudes in NAD 83. Included with the sites list if fuel storage is on site, if a tundra mat is present, where trash and sanitary facilities are located, if drill additives are in use, if artesian zones are encountered and if water is discharged from the drill site. Also list whether the drill site has been reclaimed. If a drill site has been reclaimed, please include how the hole has been plugged and cemented (may reference description for more detail), if there is a standing pipe, if the site has been revegetated and the date that the reclamation occurred.
- A table of sump pit sites with Latitude & Longitudes in NAD 83. Included with the sites list if there is a discharge trench and the dimensions of the pit. Also list whether the sump pit has been reclaimed.
- A table of drill water supply sites with Latitude & Longitudes in NAD 83. Included with the sites list what kind of site it is (lake, pond, stream, etc.), intake size, mesh size on intake, if the intake is completely submerged, hose color, average gallons per minute consumed and start up and stop dates.
- A photo, with appropriate caption including reference to drill site table location, of each reclaimed drill site and exploration trench.
- A list of Mining Claims by ADL# or BLM # that contain unreclaimed disturbance at the end of the year and a total acreage that remains unreclaimed.

#### **Hardrock Exploration Statement of Need:**

Alaska's mineral industry is important to the state's economy and its health is tracked by the Department of Natural Resources in part through a voluntary questionnaire < <a href="http://www.dggs.alaska.gov/minerals questionnaire">http://www.dggs.alaska.gov/minerals questionnaire</a>. Your answers provided in the questionnaire are crucial to make an accurate compilation of yearly exploration and mining activities in Alaska, provided in annual Alaska's Mineral Industry reports < <a href="http://www.dggs.alaska.gov/sections/minerals/">http://www.dggs.alaska.gov/sections/minerals/</a>.

Please consider submitting important information such as yearly exploration expenditures, which are not collected through any other agency. All information on the questionnaire will be considered to be confidential, unless items are clearly marked as publicly available or are already available in the public record.

### 2020 RECLAMATION PLAN FORM (PLACER EXPLORATION OR MINING)

A. RECLAMATION PLAN	B. REC	LAMATION PLAN VOLUNTARY	C. LETTER OF	INTENT (34)		
(RE UIRED if the operation will disturb five or more) cres this year, OR 50,000 cubic yards, OR if the operation has a cumulative disturbed area of five or in the acres).	but wanting	ation below limits shown in Box A to qualify for the statewide bonding tions on BLM Lands and others ter of Intent).	l '	to be disturbed AND less ards AND less than five acres		
n accordance with Alaska Statute 27.19, reclamation is required of all mining operations. Reclamation bonding is required of operations with disturbance of 5 acres or greater. Completion of this application will meet the requirements for a "Reclamation Plan" for operations 5 acres and larger in size and for a "Letter of Intent Ty Do Reclamation" for operations under 5 acres. If you do not intend to use the reclamation methods presented below, you must provide additional informatic concerning your plans for reclamation under separate attachments.						
Total acreage curre tily disturbed: 13.5 statement for Small I. des, or line #7 on your exploration activity (exc. ding camps and roa	2020 Bond F ds) since Oct	Pool Renewal Form. Disturbed gr ober 1991. Federal operators mu	ound includes all ur est include areas of	nreclaimed mining and camps and roads.		
New acres to be disturbed 2020 0	acres. Tota	acreage (currently disturbed plu	is new acres):	acres.		
Acreage disturbed by land states:S	State (general	) State (Mental Health	) <u>0</u> Private	Federal		
Total acreage to be reclaimed in \$20:	acres;	Total volume of material to be d	isturbed in 2020: 0	cubic yards.		
Include strippings and overburden be rem						
Reclamation will be conducted concurrent	ntly with activ	ty. Reclamation will be cond	ducted at the end of	the season.		
THE FOLL V	VING RECL	AMATION MEASURES SHA	LL BE USED:			
		aw. Those that do not apply ma	•	· ·		
		why these measures are not ne		· '		
<ul> <li>Topsoil, vegetation, and overburden muck, stockpiled for future use. This material will l be buried by tailings.</li> </ul>	not permptly be protested t	redistributed to an area being re- from erosion and from contamina	claimed, will be indi ation by acidic or tox	vidually separated and iic materials and will not		
Be buried by tailings. The area reclaimed will be reshaped to blend with the urrounding area using tailings, strippings, and overburden and be stabilized. Stockpiled topsoil, overburden muck, will be spread over be contoured exploration sites to promote natural plant growth such that the area can reasonably be expected to revegetate within the years. Stockpiled vegetation will be spread over topsoils. Settling ponds located within the active flood plain and neces ary for continued use during the next mining season will be protected from erosion or the fines removed.  If the mining operation diverts a stream channel or modifies a floot plain to the extent that the stream channel is no longer stable, the stream channel will be reestablished in a stable location in the valle flood plain.  The flood plain will be established as appropriate to accommodate sectional high-water flood events and prevent undue erosional degradation.  Exploration trenches will be backfilled. Brush piles, stumps, topsoil, and other organics will be spread on the backfilled surface to inhibit erosion and promote natural revegetation.  Shallow auger holes (limited to depth of overburden) will be backfilled with drivings or other locally available material in such a manner that closes the hole to minimize the risk to humans, livestock and wildlin.  At placer drift mine closure, all mine shafts, adits, tunnels, and air vents to undergo und workings will be stabilized and properly sealed to ensure protection of the public, wildlife, and the environment.  On state lands; all buildings and structures constructed, used or improved will be removed, dismantled, or otherwise properly disposed of unless the surface owner or manager authorizes that the buildings and structures may stay.  On state lands; all scrap iron, equipment, tools, piping, hardware, chemicals, fuels, waste, and general construction debris will be removed or properly disposed of.  Reclamation measures taken will be consistent with any alternate post mining land use approved by th						
conduct at your operation. Reclamation measures must comply with AS 27.19.  BONDING: In accordance with AS 27.19, bonding is required for all operations having a mined area of greater than or equal, a five acres on State Land. This area must be bonded for \$750.00 per acre, unless the miner can demonstrate that a third party contractor can do the needed reclamation for less.						
The Statewide Bonding Pool may be joined by completing a bond pool application form and meeting certain requirements. No relamation plan approval goes into effect until the bonding pool deposit and annual nonrefundable fees are paid. Use bond form to calculate area of disturbance for bonding.						
BLM requires that a reclamation plan be consistent with §43 CFR 3809.420, Performance Standards for the Surface Management regulations for Federal Operations. Refer to 43 CFR 3809 or the BLM minerals website available at <a href="http://www.blm.gov/ak/st/en/prog/minerals.html">http://www.blm.gov/ak/st/en/prog/minerals.html</a> for minerals information on what is needed for a reclamation plan on Federal lands, as they may be different than those identified above.						
Graham Neale		Relationship to Mineral Propert	ty:	Date: Oct 1, 20		
Printed name (Applicant)	·	Owner Lessee C		Date: Oct 1, 2 20		
Signature (Applicant)						

## 2020 RECLAMATION PLAN FORM (HARDROCK EXPLORATION)

		ESTATE OF THE COURT ESTA	a Lordanon,			
A. RECLAMATION PLAN	B. REC	LAMATION PLAN VOLUNTARY	C. LETTER OF	INTENT (35)		
(REQUIRED if the operation will disturb five or more acres this year, OR 50,000 cubic yards, OR if the operation has a cumulative disturbed area of five or more acres).	but wanting to pool. (Opera not filing Lett		than 50,000 cubic ya unreclaimed area).	to be disturbed AND less ards AND less than five acres		
In accordance with Alaska Statute 27.19, reclamation is required of all mining operations. Reclamation bonding is required of operations with disturbance of 5 acres or greater. Completion of this application will meet the requirements for a "Reclamation Plan" for operations 5 acres and larger in size and for a "Letter of Intent To Do Reclamation" for operations under 5 acres. If you do not intend to use the reclamation methods presented below, you must provide additional information concerning your plans for reclamation under separate attachments.						
Statement for Small Mines, or line #7 on your	The state of the s					
New acres to be disturbed in 2020 0	acres. Total	acreage (currently disturbed plu	ıs new acres):	acres.		
Acreage disturbed by land status: S	tate (general	) State (Mental Health	n) <u>0</u> Private	Federal		
Total acreage to be reclaimed in 2020	acres; T	otal volume of material to be dis	turbed in 2020: 0	cubic yards.		
Include strippings and overburden to be rem						
Reclamation will be conducted concurrer	ntly with activi	ty. Reclamation will be cond	ducted at the end of	the season.		
		AMATION MEASURES SHA		17.25		
(These measures are required by law				-		
Topsoil, vegetation, and overburden muck, stockpiled for future use. This material will be buried by tailings.	be protected	from erosion and from contamina	ation by acidic or to	kic materials and will not		
<ul> <li>The area reclaimed will be reshaped to blend with the surrounding area using tailings, strippings, and overburden and be stabilized.</li> <li>Stockpiled topsoil, overburden muck, will be spread over the contoured exploration sites to promote natural plant growth such that Exploration trenches will be backfilled. Brush piles, stumps, topsoil, and other organics will be spread on the backfilled surface to inhibit erosion and promote natural revegetation. All exploration trenches will be reclaimed by the end of the exploration season in which they are constructed, unless specifically approved by the DMLW (Mining operations are required by law to be reclaimed as contemporaneously as practicable with the mining operation to leave the site in stable condition).</li> <li>Shallow auger holes (limited to depth of overburden) will be backfilled with drill cuttings or other locally available material in such a manner that closes the hole to minimize the risk to humans, livestock and wildlife.</li> <li>All drill hole casings will be removed or cut off at, or below, ground level. All drill holes will be plugged by the end of the exploration season with bentonite holeplug or equivalent slurry, for a minimum of 10 feet within the top 20 feet of the drill hole. The remainder of the hole will be backfilled to the surface with drill cuttings. If water is encountered in any drill hole, a minimum of 7 feet of bentonite holeplug or equivalent slurry will be placed immediately above the static water level in the drill hole. (NOTE: The operator understands that complete filling of the drill holes, from bottom to top, with bentonite holeplug or equivalent slurry is also permitted and is considered to be the preferred method of hole closure, unless communicated otherwise by DMLW.)</li> <li>If artesian conditions are encountered, the operator will take all measures practicable to prevent the offsite discharge of those waters subject to 11 AAC 97.240 and will contact the DMLW for approval of hole plugging measures.</li> <li>At c</li></ul>						
IMPORTANT: 1. Alternative reclamation measures may be approved if the reclamation measures presented above are not applicable to your site. Please explain in separate correspondence. Submit a sketch and describe additional reclamation measures you propose to conduct at your operation. Reclamation measures must comply with AS 27.19.						
BONDING: In accordance with AS 27.19, bonding is required for all operations having a mined area of greater than or equal to five acres on State Land. This area must be bonded for \$750.00 per acre, unless the miner can demonstrate that a third party contractor can do the needed reclamation for less. The Statewide Bonding Pool may be joined by completing a bond pool application form and meeting certain requirements. No reclamation plan approval goes into effect until the bonding pool deposit and annual nonrefundable fees are paid. Use bond form to calculate area of disturbance for bonding.						
BLM requires that a reclamation plan be consistent with §43 CFR 3809.420, Performance Standards for the Surface Management regulations for Federal Operations. Refer to 43 CFR 3809 or the BLM minerals website available at <a href="http://www.blm.gov/ak/st/en/prog/minerals.html">http://www.blm.gov/ak/st/en/prog/minerals.html</a> for more information on what is needed for a reclamation plan on Federal lands, as they may be different than those identified above.						
Graham Neale		Relationship to Mineral Proper	ty:	Date: Oct 1, 2020		
Printed name (Applicant)		✓ Owner Lessee	Operator			
Graham Neale Signature (Applicant)		Agent For:	<del></del>	APMA #:		
Signature (Applicant)						

# 2020 RECLAMATION PLAN FORM (SUCTION DREDGE)

			· · · · · · · · · · · · · · · · · · ·			
AX RECLAMATION PLAN	B. REC	LAMATION PLAN VOLUNTARY	C. LETTER OF	INTENT	(36)	
(REQUIRE if the operation will disturb five or (for an operation below limits shown in Box A) (less than five acres to be disturbed AND less						
more acres to syear, OR 50,000 cubic yards, OR		o qualify for the statewide bonding	than 50,000 cubic ya	rds AND less than	n five acres	
if the operation as a cumulative disturbed area of five or more acces).	pool. (Operating Lett	ions on BLM Lands and others er of Intent).	unreclaimed area).			
In accordance with A ska Statute 27,19, reclamation						
5 acres or greater. Con eletion of this application w "Letter of Intent To Do Richamation" for operations	ill meet the requ	irements for a "Reclamation Plan" for the recland to use the recland	or operations 5 acres a	ind larger in size a	ind for a	
additional information cond uning your plans for rec	lamation under	separate attachments.	nation metrious presen	ted below, you me	ast provide	
Total acreage currently de urbed: 13.5	acres. This sh	ould match: "Total Unreclaimed	Acres" on your 201	9 Annual Reclar	nation	
Statement for Small Mines, Line #7 on your 2020 Bond Pool Renewal Form. Disturbed ground includes all unreclaimed mining and exploration activity (excluding amps and roads) since October 1991. Federal operators must include areas of camps and roads.						
New acres to be disturbed in 202 0						
Acreage disturbed by land status:	State (general)	State (Mental Health	n) <u>0</u> Private <sub>-</sub>	Federa	al	
Total acreage to be reclaimed in 2020	acres; Te	otal volume of material to be dis	turbed in 2020: 0	cubic yaı	rds.	
Include strippings and overburden to be	noved. Cubic	yards = Length (yards) x Width (	yards) x Depth (yard	is).		
Reclamation will be conducted concurre	with activi	ty. Reclamation will be con-	ducted at the end of	the season.		
		<u></u>				
		AMATION MEASURES SHA				
(These measures are required by lav	v. Those at	do not apply may be crossed ou	it; but, an explanatio	n must be given	ı.)	
Stream Suction Dredge Operations:						
<ul> <li>Reclamation will be completed prior to</li> </ul>	the end of the	mling season. Reclamation wil	Il consist of leveling	or contouring all	gravel	
bar and stream bed tailings. Tailings w	ill be left in su	ch a hanner that spring run-off w	vill level the tailings v	without causing	undue	
erosion.  In no case will tailing piles extend more	than 18 inche	es above e water surface at the	e end of the mining	season		
Prior to the end of the mining season, to	tailing piles, be	erms, or wind dams will be remove	ved or left in such a	manner to allow		
unrestricted passage of fish and flood						
Other:						
Offshore Suction Dredge Operations:						
Tailings discharged from the dredge to	the lake, char	nnel, sound, bay or sea por will	be placed in a mann	ner that will appr	oximate	
the adjacent floor surface. The dredge	shall be move	d as necessary to allow to the p	proper low-profile dis	tribution of tailin	gs.	
<ul> <li>Tailings will be placed in a manner that</li> </ul>						
Other:						
Generally:						
On all state lands, all buildings and structures constructed, used, or improved will be removed, dismantled, or otherwise properly						
disposed of unless the surface owner	or manager au	thorizes that the buildings and s	tructure, may stay.			
On state lands, all scrap iron, equipme	nt, tools, pipin	g, hardware, chemicals, fuels, w	aste, and eneral co	onstruction debri	is will be	
removed or properly disposed of.  Reclamation measures taken will be or	ancistant with	any alternate post mining land u	en approved to the	Commissioner (	subject.	
to the provisions of 11 AAC 97.300(h)				Jommissioner, s	subject	
IMPORTANT: 1. Alternative reclamation mea	sures may be	approved if the reclamation mea	sures presented ab	e are not appl	icable to	
your site. Please explain in separate corresponduct at your operation. Reclamation measurements	ondence. Subi	nit a sketch and describe addition				
BONDING: In accordance with AS 27.19, bonding		· ·	greater than or equal t	to five at es on St	ate Land.	
This area must be bonded for \$750.00 per acre, ur	less the miner o	an demonstrate that a third party co	ntractor can do the ne	eded reclamation t	for less.	
The Statewide Bonding Pool may be joined by completing a bond pool application form and meeting certain requirements. No reclamatic plan approval goes into effect until the bonding pool deposit and annual nonrefundable fees are paid. Use bond form to calculate area of disturbance for a nding.						
BLM requires that a reclamation plan be consistent with §43 CFR 3809.420, Performance Standards for the Surface Management regulation for Federal Operations. Refer to 43 CFR 3809 or the BLM minerals website available at <a href="http://www.blm.gov/ak/st/en/prog/minerals.html">http://www.blm.gov/ak/st/en/prog/minerals.html</a> for more a formation						
Operations. Refer to 43 CFR 3809 or the BLM mon what is needed for a reclamation plan on Federal	inerals websiteleral lands, as	e available at http://www.blm.gov. they may be different than those id	/ak/st/en/prog/minera dentified above.	is.html for more	tormation	
Graham Neale		Relationship to Mineral Proper	ty:	Date: Oct 1,	2020	
Printed name (Applicant)	·			Date: Oct 1, 1	-525	
, in the state of		Owner Lessee (	Operator	ADMA #.		
		Agent For:		APMA #:		
Signature (Applicant)						

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# STATE OF ALASKA DEPARTMENT OF NATURAL RESOURCES STATE WIDE BOND POOL FORM

			APMA #
Name		·	
Mailing Address		·	
City Submits unto the State of X s	State aska, Department of Natu	Zip Code ral Resources, the sum of	DOLLARS
for payment into the State W activity located on claim num		t the bonding requirements	of Alaska Statute 27.19 for mining
These claims are located with	hin legal description (Tow	nship, Range, Section, Me	ridian
This bond amount was calcul	lated as follows:		·
For Federal Claims: The total	al area of the mining ever	ration, including camp site,	access roads, unreclaimed areas,
been approved as reclaimed included in the acreage to be For <b>State and Patented Clai</b> (acreage should be rounded including stripped areas, min stream diversions, and settling the stream diversions, and settling the stream diversions.	by BLM. If a mining open by bonded.  ims: The active mining did to the next whole acre). It ing cuts, overburden and any ponds. This acreage most been approved as recalls o be included in the acrease.	ation disturbs a previously resturbance, not including call areas that a tailing stock ides and disponent include an areas disturblaimed by ADNin If a mining reage to be bonder.	should be rounded to the next fter January 1, 1981, that have not mined area, that area must also be mp and access roads is acreare part of the mining operation; asal areas, temporary or permanent ped by a mining operation after g operation disturbs a previously
Refundable bond deposit (ne	ew):	acres X \$112.51 = \$	S
Nonrefundable bond pool an	nual fee (new):	acres X \$ 37.50 = 3	
Make check payable to 'Depa Mining: 550 W. 7 <sup>th</sup> Ave. Sui	artment of Natural Resou te 900B, Anchorage, AK	Total \$ rces'. Sign and return forn 99501-3577 or 3700 Airport	n with oplicable fees to: DNR - t Way, h irbanks, AK 99709-4699.
Signed - Miner		Date	
ADNR - Division of Mining, L	and & Water	Date	
BLM - Bureau of Land Mana	gement	Date	

# **AMENDED ACREAGE**

# STATE OF ALASKA **DEPARTMENT OF NATURAL RESOURCES** STATE WIDE BOND POOL FORM

	APMA #
Name	
Mailing Address	<b>-</b> :
City State Zip Code	<b>-</b> ∙
Submits unto the State of Alaska, Department of Natural Resources, the sum of	DOLLARS
for payment into the State Wide Bonding P of to meet the bonding requirements claim numbers	of Alaska Statute 27.19 for mining activity located on
These claims are located within legal description (Townsh & Range, Section, Mer	ridian
This bond amount was calculated as follows:	
For Federal Claims: The total area of the mining operation, including our posite, a stripped for mining next season is  acres. Acreage should be rounded to the next whole acre. This acreage must include a stripped for mining of the stripped for mining of the stripped for the stripped fo	clude all areas disturbed by mining operations after operation disturbs a previously mined area, that area to and access roads is acres (acreage if the mining operation; including stripped areas, mining ent see am diversions, and settling ponds. This acreage at have not been approved as reclaimed by ADNR. If a
Original acreage bonded:	
New acreage bonded:	
Refundable bond deposit (	
Nonrefundable bond pool annual fee (r	
	Total \$
Grand total of bonded acres: Make check payable to 'Department of Natural Resources'. Sign and return forn Suite 900B, Anchorage, AK 99501-3577 or 3700 Airport Way, Fairbanks, AK 997	n with applicable fees to: DNR - Mining: 550 W. 7 <sup>th</sup> A

Date

Date

Date

Signed - Miner

ADNR - Division of Mining, Land & Water

BLM - Bureau of Land Management

# STATE OF ALASKA, DEPARTMENT OF NATURAL RESOURCES STATE WIDE BOND POOL RENEWAL FORM FOR 2020 OPERATIONS

APMA # \_\_\_\_\_\_.

Name	
Mailing Addres	
Submits to the Statoof Alaska, Department of Natural Resources,	a renewal of reclamation bonding in
accordance with AS 2 19 for mining activity on claim's:	•
located in T. 78S .,R. 88E ., Sections	CM.
The amount of the refund on amount owed was calculated as follow	
1. Number of acres bonded in 1019:	acres
2. Total number of acres disturbe Lin 2019?	acres
This includes unreclaimed acreage from previous years, October 1 1981 to present for federal claims. On federal claims includes	991 to present, for state or private lands, and de area of camp and access roads.
Bonding credits carried forward from 2012 to 2020:	
3. Number of acres bonded in 2019 but not disturbed: (1 minus 2 above)	acres x \$ 112.50 = \$
4. Number of acres reclaimed in 2019 and approved to BLM/	0.440.50
DNR (must submit Bond Release Application for State claims, when field inspection was not completed for reclaimed area (PHOTO/VIDEO DOCUMENTATION REQUIRED.)	acres x \$ 112.50 = \$
5. Dollar total of lines 3 + 4:	\$
Bonding obligations for 2020:	
6. Number of acres disturbed but not bonded in 2019:	acres x \$ 150.00 = \$
7. Total number of all unreclaimed acres:	acres x \$ 37.50 = \$
(line 7 should match "total acreage currently disturbed"	
on your 2020 Reclamation Plan. (2 minus 4 above)	
8. New acres to be disturbed in 2020:	acre x \$ 150.00 = \$
9. Dollar total of lines 6 + 7 + 8:	\$
10. Total acreage bonded in 2019 (7 + 8):	acres
If line 5 is larger than line 9 enter the difference here \$	
If line 9 is larger than line 5, the difference is due DNR \$OF NATURAL RESOURCES.	Make check payable 1: DEPARTMENT
Signed – Miner	Date
ADNR - Division of Mining, Land & Water	Date
BLM - Bureau of Land Management	Date

#### **NOTICE OF OPERATOR AUTHORIZATION -- STATE MINERAL LOCATIONS**

All operators or lease holders submitting APMAs for operations on State mineral locations must submit a "Notice of Authorization" from the owner of record. This notice of authorization must name the operator and leaseholder (if different), the claims(s) by Name and ADL number(s), and the time frame (beginning and ending dates) for which the authorization remains in force. The Division of Mining, Land & Water will not issue any mining permits until we receive this Notice of Authorization. **Please include it with your APMA**.

## **OPERATOR AUTHORIZATION**

			0)44155		<del></del>
l,			, OWNER of sta	ate claim(s) :	
Claim Name	ADL Number	Claim Name	ADL Number	Claim Name	ADL Number
					·
(Attach additional	sheet if necessary)				
Have authorized _				2	
	ator				
	se claims from/				
Owner's Signatur	e		Date		
- Owner o orginatary			Duto_		
NOTARY					
	worn to before me this _	day of	20		
	worn to before the tills_	day oi	, 20		
For (owner)					
(Signature of Not	tary)				
My commission e	xpires:				
			Rare not the same, both	sections must be com	ipleted)
l,		, LESSEE	of state claim(s):		
Claim Name	ADL Number	Claim Name	ADL Number	Claim Name	ADL Number
(Attach additional	sheet if necessary)				
have authorized			to operate on these	e claims from /	/ to/
			to operate on these	oranna noni <u>l</u>	<u>,                                    </u>
Lessee's Signatur	re			Date	
Lessee's Muuless	S				<u> </u>
NOTABY:					
NOTARY:					
Subscribed and s	worn to before me this	day of	, 20		
For (Lessee)					
(Signature of No	tary)		·		
My commission e	expires:				

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